

State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

Representatives Present During the Inspection:					
Company	Dennis Ware Controller				
OGM	Steve Demczak Environmental Scientist III				

Inspection Report

Permit Number:	C0070038		
Inspection Type:	COMPLETE		
Inspection Date:	Tuesday, April 14, 2009		
Start Date/Time:	4/14/2009 12:00:00 PM		
End Date/Time:	4/14/2009 2:00:00 PM		
Last Inspection:	Saturday, March 28, 2009		

Inspector: Steve Demczak, Environmental Scientist III

Weather: Sunny, 70's

InspectionID Report Number: 2023

Accepted by: jhelfric 6/4/2009

Permitee: PLATEAU MINING CORP

Operator: PLATEAU MINING CORP
Site: WILLOW CREEK MINE

Address: PO BOX 30, HELPER UT 84526-0030

County: CARBON

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

Current Acreages

Mineral Ownership

Types of Operations

✓ Underground

14,662.49	Total Permitted
71.44	Total Disturbed
	Phase I
	Phase II
	Phase III

✓ Federal

State

☐ State
☐ County

✓ Fee
✓ Other

☐ Surface ✓ Loadout

Processing

Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The Permittee notified the Division that the fourth quarter of 2008 surface and UPDES water monitoring information for the Willow Creek Mine was in the electronic data base pipeline ready for uploading.

The Permittee continues to meet the Special Condition included as Attachment "A" of the current State permit, which was renewed April 24, 2006.

There are no pending compliance actions.

There is currently no activity at this site.

Inspector's Signature:

Steve Demczak, Environmental Scientist III

Date

Friday, May 01, 2009

Inspector ID Number: 39

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale	\checkmark		✓	
2.	Signs and Markers	V		✓	
3.	Topsoil	✓		V	
4.a	Hydrologic Balance: Diversions	✓		✓	
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	✓		✓	
4.c	Hydrologic Balance: Other Sediment Control Measures	✓		✓	
4.d	Hydrologic Balance: Water Monitoring	~		✓	
4.e	Hydrologic Balance: Effluent Limitations	V			
5.	Explosives		✓		
6.	Disposal of Excess Spoil, Fills, Benches		✓		
7.	Coal Mine Waste, Refuse Piles, Impoundments	✓		✓	
8.	Noncoal Waste	V		✓	
9.	Protection of Fish, Wildlife and Related Environmental Issues	✓		V	
10.	Slides and Other Damage	✓		V	
11.	Contemporaneous Reclamation	✓			
12.	Backfilling And Grading	✓		✓	
13.	Revegetation	✓		V	
14.	Subsidence Control	✓			
15.	Cessation of Operations		✓		
16.a	a Roads: Construction, Maintenance, Surfacing		✓		
	Property of the Controls of the Controls of the Controls of the Controls of the Control of the C		✓		
17.	Other Transportation Facilities		V		
	Support Facilities, Utility Installations		V		
19.	AVS Check	V			
20.	Air Quality Permit		V		
21.	Bonding and Insurance	✓		✓	
22.	Other				

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1. Permits, Change, Transfer, Renewal, Sale

The DOGM permit will expire on April 24, 2011.

2. Signs and Markers

The identification signs is next to the road to the property. The information meets the R645 Coal Rules.

3. Topsoil

All topsoil was used in reclamation.

4.a Hydrologic Balance: Diversions

Rocky Mountain Power fixed the diversions along the road. They are installing a new waterline for the power plant.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

The sediment pond was inspected and is certified on March 31, 2009. No hazardous conditions were reported. The pond did not contain water during my inspection. I did not see any hazardous conditions.

4.c Hydrologic Balance: Other Sediment Control Measures

The reclaimed area is pocked for sediment control.

4.d Hydrologic Balance: Water Monitoring

Water monitoring was submitted to the Division for the fourth quarter of 2009.

7. Coal Mine Waste, Refuse Piles, Impoundments

The reclaim refuse pile was inspected on March 19, 2009. No hazardous conditions were reported.

8. Noncoal Waste

Rocky Mountain Power had steel wire and other non-coal waste material on and next to the reclaim area. Permittee will see that Rocky Mountain Power will pick-up this material.

9. Protection of Fish, Wildlife and Related Environmental Issues

There are signs that deer have been feeding on the reclaim site.

10. Slides and Other Damage

No slides or other damage were noticed during the inspection.

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12. Backfilling And Grading

The total disturb area is reclaimed and is backfilled and graded.

13. Revegetation

The site has been seeded.

21. Bonding and Insurance

The bonding amount is \$2,275.14. The insuance policy number is BO6508645-04 and will expire on Oct. 1, 2009.